

DCUSA Panel Meeting 237 (Open Session)

18 March 2026 at 10:00am

3rd Floor, Northumberland House, 303 306 High Holborn, London,
WC1V 7JZ / MS Teams

| Attendee | Role | Company |
|----------------------------|------------------------|--------------------|
| Panel Members | | |
| Karl Maryon [KM] | Panel Member [CHAIR] | DCUSA Ltd |
| Tim Ellingham [TE] | Panel Member | DCUSA Ltd |
| Donna Jamieson [DJ] | Panel Member | DCUSA Ltd |
| Kim-Marie Mortimer [KMM] | Panel Member | DCUSA Ltd |
| Urszula Thorpe [UT] | Alternate Panel Member | DCUSA Ltd |
| Peter Waymont [PW] | Panel Member | DCUSA Ltd |
| Kevin Woollard [KW] | Alternate Panel Member | DCUSA Ltd |
| Simon Yeo [SY] | Panel Member | DCUSA Ltd |
| Observers | | |
| Mark Bellman [MB] | Observer | Scottish Power |
| Mark De Souza Wilson [MDW] | Observer | BSC |
| Caroline Freimuller [CF] | Observer | REC |
| Nadir Hafeez [NH] | Observer | Ofgem |
| Christopher Ibeh [CI] | Observer | NESO |
| Kavya Kavya [KK] | Observer | Brook Green Supply |
| Code Administrator | | |
| Craig Booth [CB] | Secretariat | ElectraLink Ltd |
| Richard Colwill [RC] | Secretariat | ElectraLink Ltd |
| Angelo Fitzhenry [AF] | Secretariat | ElectraLink Ltd |
| Andy Green [AG] | Secretariat | ElectraLink Ltd |
| George Kestner [GK] | Secretariat | ElectraLink Ltd |
| Hannah Proffit [HP] | Secretariat | ElectraLink Ltd |
| Dylan Townsend [DT] | Secretariat | ElectraLink Ltd |
| Apologies | | |
| Clare Wagstaffe [CW] | Alternate Panel Member | DCUSA Ltd |

1. Administration

Election of Chair for the meeting

- 1.1 The Panel RESOLVED that Karl Maryon would take the Chair for the meeting.

Notice of recording of Meeting

- 1.2 The Panel NOTED that the meeting is being recorded purely to aid with the production of the minutes and that the recording will be deleted once the minutes for the meeting are approved.

Welcomes and Introductions

- 1.3 The Chair welcomed all attendees to the meeting.

Apologies

- 1.4 It was NOTED that 'Apologies' had been received from: CLARE WAGSTAFFE. KIM-MARIE MORTIMER and KEVIN WOOLLARD were running late.

Non-Confidential Minutes

- 1.5 The draft minutes of the last meeting had been circulated ahead of this meeting. No comments had been received. The Panel AGREED that these minutes were a true and fair representation of the meeting.

Updated Actions

- 1.6 The Panel reviewed the new and open actions for the previous open session Panel meeting and updates on all actions are set out in Appendix A.
- 1.7 The Secretariat confirmed which actions had been completed since the last meeting and which would remain open, including confirmation that actions relating to the Embedded Capacity Register template and prior Accession Applications had now been completed and closed, while the Housekeeping Log action would remain open as agreed previously.

2. Updates from the Industry Working Groups/Codes

Balancing & Settlement Code (BSC)

- 2.1 MDW provided the Panel with a verbal update on BSC related topics. Points raised included the following:
- BSC had published their business plan for the next year; key focusses would include MHHS migrations, market facilitator and the smart data repository. BSC was anticipating to return £4m to suppliers from the MHHS contingency.
 - The DIP Manager function had released its risk operating plan for 2026-27 and this would be open for consultation until 25 March 2026.
 - A webinar had recently been held on Smart Secure Electricity Systems, covering governance arrangements and Elexon's role, and that the recording was available online. Stakeholders interested in participating in governance groups were advised to register by 27 March 2026, with elections expected later in the summer..

2.2 The Panel NOTED the BSC update.

Ofgem

2.3 NH provided the Panel with a verbal update on Ofgem related following topics:

- With respect to the Expected Decision Dates (EDD) for Change Proposals that are with the Authority for their decision:
 - DCP 412 'Allocation of banding for TCR Charges for 'Peak' Final Demand Customers': There had been movement and Ofgem's policy team were planning to consult on an impact assessment in June, with an indicative, decision date, anticipated around mid-August 2026; and
 - DCP 446 'Emergency Disconnections': a send-back decision had been made on 2 March 2026.
- With respect to Energy Codes reform, NH provided the following written update:

Energy Code Reform Publications

Documents we have published this month:

1. On 6 March 2026, we published the second decision on Implementation of code reform. This decision sets out our approach to implementing the industry code governance reforms as set out in the Energy Act 2023. This document summarises respondents' views on the Implementation of energy code reform from the Second consultation and sets out our decisions. It also consults on the proposed code text for the future code modification process and the Stakeholder Advisory Forum (SAF), which reflects the policy positions in this document. Response deadline: 17 April 2026

2. Alongside this decision document, we have issued a call for expressions of interest to join the code consolidation workgroup (CCW) for phase 2, to begin later this summer. We are seeking participation from any person who is interested in helping us develop the modifications required to create a consolidated electricity commercial code or a consolidated gas network code. If you would like to express interest in participating in the CCW, please let us know by emailing industrycodes@ofgem.gov.uk by 17 April 2026.

3. We have also published an updated version of our guidance on code manager selection. This incorporates our decisions on the detailed approach for the implementation and assurance stage of the code manager selection process.

Forthcoming Code Reform publications due later this month include:

- *The joint DESNZ and Ofgem response to the consultation on code manager licence conditions and code modification appeals to the CMA – This document sets out the regulatory foundations of the reform, including the new code manager licence conditions. This is planned for by the end of March 2026*
- *Secondly the code reform phase 1: transitional measures and consequential changes document – This publication establishing the transitional measures required to ensure a smooth move to the new model and day-one readiness for both BSC and REC and*

seeks stakeholder views on the required code changes. This is planned for publication by end of March

- *Thirdly, We will consult on our second Strategic Direction Statement (SDS), setting out a clear direction for industry on how codes must evolve to deliver strategic priorities for consumers and support the transition to net zero in the years ahead. This publication is Planned for end of April 2026*

2.4 The Panel NOTED the Ofgem update.

Smart Energy Code (SEC)

2.5 There was no SEC update this month.

Retail Energy Code (REC)

2.6 CF presented the REC change update paper to the Panel, which had been circulated prior to the meeting. See paper (Panel_2026_0318_01). The paper was taken as read. CF highlighted key points, including the following:

- BSC Change p441 'Complex Site Classes Creation', and the associated REC Change R0268, had both been sent to the Authority for decision.
- The Impact Assessment for I0306, which would lead to REC alignment with DCP 467 'Online reporting tools for Category A and B defects', had closed and a timetable would be agreed shortly.
- I0312 'Review of export meter work arrangements' would provide clarity around meter work obligations. There were potential impacts on BSC and DCUSA.

2.7 The Panel NOTED the REC update.

3. Matters Arising

3.1 There were no Matters Arising.

4. Change Register

4.1 RC presented the Change Register updates to the Panel, which had been circulated prior to the meeting. See paper (Panel_2026_0318_02). The paper was taken as read. RC explained which changes had changed status since the last Panel meeting as well as any that had moved into a new status since the paper was published.

4.2 RC presented the Status change tab and highlighted changes in status since the previous Panel meeting, including updates that had occurred following publication of the paper, which included that an additional Request for Information has been issued for DCP 466 'Tariff Band to Follow Capacity'.

4.3 RC presented the timetable tab and NOTED that three Change Proposals required amended timetables.

4.4 The Panel NOTED the Change Register updates.

5. Initial Assessments

- 5.1 RC presented the Initial Assessment Cover Paper to the Panel, which had been circulated prior to the meeting. See paper (Panel_2026_0318_03). The paper was taken as read. It was NOTED that two new Change Proposals had been tabled for Initial Assessment by the Panel this month.

DCP 471 'Lead Time For DCPs'

- 5.2 DCP 471 had been raised by Eastern Power Networks and would ensure that a lead time of 8 working days is given for changes to reach the next Panel meeting.
- 5.3 NH queried whether this Change Proposal reached the materiality threshold for treatment as a Part 1 Matter, noting that while governance-related, the proposal appeared administrative and potentially low materiality and questioned whether it should require Ofgem to approve the change. PW explained that the Change Proposal had been raised as a Part 1 Matter as it impacted DCUSA governance and change control arrangements meets the criteria for a Part 1 Matter but indicated that he was content to take Ofgem's steer if the Panel considered that treatment of the Change Proposal as a Part 2 Matter was more appropriate.
- 5.4 Panel NOTED Ofgem's steer and RESOLVED to treat DCP 471 as a Part 2 Matter.
- 5.5 For DCP 471 the DCUSA Panel RESOLVED to:
- ACCEPT the referral of the CP;
 - AGREE that the CP should be treated as a 'Standard' Change;
 - AGREE that the CP should be treated as a Part 2 Matter;
 - AGREE that the CP should be progressed to the Report phase; and
 - AGREE the progression of the CP in accordance with the proposed timescales.

DCP 472 'DCMDG & SIG Agenda timings'

- 5.6 DCP 472 had been raised by Npower Commercial Gas Ltd and would amend DCUSA so that the Secretariat circulates DCMDG & SIG agendas for each meeting at least 5 Working Days in advance.
- 5.7 The Panel SCRUTINISED DCP 472. No comments were raised.
- 5.8 For DCP 472 the DCUSA Panel RESOLVED to:
- ACCEPT the referral of the CP;
 - AGREE that the CP should be treated as a 'Standard' Change;
 - AGREE that the CP should be treated as a Part 2 Matter;
 - AGREE that the CP should be progressed to the Report phase; and
 - AGREE the progression of the CP in accordance with the proposed timescales.

237/01 Initial Assessments: The Secretariat to: (1) progress DCP 471 to the Change Report phase, as agreed; (2) progress DCP 472 to the Change Report phase, as agreed.

6. Change Reports

- 6.1 RC presented the Change Report Cover Paper to the Panel, which had been circulated prior to the meeting. See paper (Panel_2026_0318_04). The paper was taken as read. It was NOTED that one Change Reports had been tabled for approval by the Panel this month.

DCP 452 'Correct application of Forward Cost Pricing EDCM charges to users connected directly to a Grid Supply Point'

- 6.2 DT NOTED that an amendment to the legal text had been made to the circulated text following final legal review that added the word 'all' to one sentence, and which also removed superfluous text that had been included for context but was not being amended by the Change Proposal itself. DT FURTHER NOTED that the updated version of the Change Report pack, whilst not presented to the Panel, has been produced and was ready to send out.
- 6.3 The Panel SCRUTINISED the Change Report for DCP 452 and noted that they were comfortable with the description of the amendment made and that it was not material in nature.
- 6.4 The Panel RESOLVED to approve DCP 452, and to issue for Voting for a three-week voting period and that the Parties that will be eligible to vote will be those identified as impacted Parties in the Change Report (DNOs, IDNOs, Suppliers, CVA Registrants).

237/02 Change Reports: The Secretariat to progress the Change Report for: (1) DCP 452, and to issue for Voting for a three-week voting period to Impacted Parties (DNOs, IDNOs, Suppliers, CVA Registrants).

7. Housekeeping Log

- 7.1 DT presented the Housekeeping Log Summary Paper and Housekeeping Log to the Panel, which had been circulated prior to the meeting. See paper (Panel_2026_0318_05). The paper was taken as read.
- 7.2 DT NOTED that between the previous Panel meeting and the drafting of this paper, two new housekeeping items had been identified by a Party or by the Secretariat.

Determination of a Credit Allowance Factor (CAF) for users that do not have a Credit Rating from an Approved Credit Referencing Agency that is Ba3 / BB- or above

- 7.3 DT advised that an industry party has proposed amending Schedule 1 paragraph 2.5. (b) to replace '2.14' with '2.15'. This is because the current wording is not consistent with the wording of paragraph 2.12, so potentially leaves a question over how PRF should be treated in the case of unpaid disputed invoices.
- 7.4 The Panel expressed initial scepticism as to whether the proposed Credit Allowance Factor wording change required progression but AGREED that the item should be added to the Housekeeping Log to allow for it to undergo legal review.

Definition of 'Independent Credit Assessment'

- 7.5 An industry party has noted that the definition of the term 'Independent Credit Assessment' is currently, 'means a credit assessment of the User procured by the Company at the User's request in accordance with Paragraph 2.7 from a Recognised Credit Assessment Agency chosen by the User.' However, the user has further noted that this term is used elsewhere in the DCUSA in contexts that do not comply with this definition.

- 7.6 The Panel NOTED that DCP 470 'Independent Credit Assessments' was already examining this issue independently of this Housekeeping Modification.
- 7.7 The Panel AGREED to add this Housekeeping Log, but RESOLVED that this should also be raised with the DCP 470 Working Group, to ask the group to consider whether this issue should be addressed as part of DCP 470.

237/03 Housekeeping Log: The Secretariat to add the new items: (1) Determination of a Credit Allowance Factor (CAF) for users that do not have a Credit Rating from an Approved Credit Referencing Agency that is Ba3 / BB- or above'; and (2) Definition of 'Independent Credit Assessment', to the Housekeeping Log. However, both of these items would also be flagged to the Working Group for DCP 470 'Independent Credit Assessments' as this was addressing the same area and these might better be incorporated within this Change Proposal.

8. Accession Applications

- 8.1 GK presented the Accession Applications paper to the Panel, which had been circulated prior to the meeting. See paper (Panel_2026_0318_06). The paper was taken as read.
- 8.2 The Secretariat confirmed that there were three new Accession Applications this month, from:
- JF Developments (Sussex) Limited
 - Grid Line Power Networks Limited
 - Torfaen Maintenance Services Limited
- 8.3 The Panel NOTED that The REC Code Manager had PROVIDED ASSURANCES that JF Developments (Sussex) Limited and Torfaen Maintenance Services Limited had completed REC's testing and qualification processes to allow them to operate as a SIP and were at a stage where their DCUSA Accession could be progressed.
- 8.4 The Panel NOTED that Grid Line Power Networks Limited had met the criteria to accede to the DCUSA in the category of an IDNO.
- 8.5 The Panel SCRUTINISED the Accession Application and supporting evidence and AGREED to APPROVE: (1) JF Developments (Sussex) Limited; (2) Grid Line Power Networks Limited; and (3) Torfaen Maintenance Services Limited's Accession to the DCUSA.

237/04 Accession Applications: The Secretariat to progress the Accession Applications for (1) JF Developments (Sussex) Limited; (2) Grid Line Power Networks Limited; and (3) Torfaen Maintenance Services Limited, by drafting and sending the applicants an Accession Agreement and advising the DCUSA Board that the Panel have recommended that they countersign the Accession Agreement.

9. Embedded Capacity Register Change Request Notice

- 9.1 AG presented the Embedded Capacity Register Change Request Notice to the Panel, which had been circulated prior to the meeting. See paper (Panel_2026_0318_06.1). The paper was taken as read.
- 9.2 AG highlighted key points, including the following:
- This Change Request Notice (CRN) followed on from the CRN that had previously been tabled at the January 2026 Open Panel, where the Panel had agreed that insufficient representations had been made by Parties to allow a decision to be made.

- Since then, the CRN had been recirculated and a further six responses had been received.
- AG presented the six responses. The Panel NOTED these responses.

- 9.3 The Panel discussed the nature of responses received, including whether non-DCUSA Parties should be invited to submit representations. The Panel considered the relevant DCUSA provisions and noted that formal invitations to respond should be issued to DCUSA Parties only, and that representation numbers were not to be treated as a binding vote but as an indication of industry views.
- 9.4 CI noted that, as the proposer of the CRN, he had already sought to engage with those Parties who had objected to the proposed addition to the Embedded Capacity Register to try to address their objections and that the objections didn't seem to align with the outcome of that engagement. CI also noted that in his view, the comments submitted which argued that DCUSA, ENA or Elexon might be best placed to hold a mapping table of GSP Names as known to the DNOs to those maintained via Elexon, would not be the right approach.
- 9.5 The Panel noted that feedback received to date demonstrated a split view among Parties and AGREED that a further meeting of interested Parties would hopefully resolve some of the concerns raised by Parties in their initial representations which the Panel had reviewed and might therefore provide further support in terms of their decision-making.
- 9.6 The Panel RESOLVED to defer a decision on the Change Request Notice until the minutes and feedback from the further meeting scheduled for 24 March 2026 were available, and to progress the matter via an ex-Committee decision.

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237/05 Embedded Capacity Register Change Request Notice: The Secretariat to send minutes and feedback from Party Managers from the ECR Subgroup Meeting that will further scrutinise this ECR Change Request Notice, scheduled for 24 March 2026, to the Panel, so that they can make an ex Committee decision on whether or not to approve this Change Request.

10. CACoP Headline Report

- 10.1 DT presented the CACoP Headline Report to the Panel, which had been circulated prior to the meeting. See paper (Panel_2026_0318_07). The paper was taken as read.
- 10.2 DT advised that work was underway to consolidate the 2024 CACoP survey results and that a new survey was expected to be issued later in 2026. With respect to the CACoP survey, DT noted that Ofgem had taken the view that this was now a task for the Code Administrators to carry out and so Principle 12 had been updated to account for this and in doing so, it had been suggested that the survey be carried out on a 'biennial' basis.
- 10.3 DT further advised that the CACoP forum had discussed how Ofgem's direction to incorporate data best practice as a code obligation should be included as new Principles 17 and 18 and that, he, as the DCUSA representative, had undertaken that drafting which had been circulated amongst CACoP members and to the Panel for any input prior to be submitted to Ofgem for approval.
- 10.4 It was noted that the Panel had no comments on the revised drafting of the CACoP principles and NOTED the CACoP Headline Report.

11. DCMDG Headline Report

- 11.1 RC presented the DCMDG Headline Report to the Panel, which had been circulated prior to the meeting. See paper (Panel_2026_0318_08). The paper was taken as read.
- 11.2 RC highlighted key points, including the following:
- DCMDG members had discussed Ofgem's proposed debt relief scheme, and that a decision to proceed on the basis of the consultation would likely lead to a DCUSA Change Proposal being raised.
 - The Secretariat had informed DCMDG members of the fact that they might have noticed a change to the way agendas were being issued and the reasons behind this, where it was noted that for the Standing Issues Group and DCMDG, that the provision and timings of agendas was hard coded into the text of Schedules 7 and 28 and would need to be amended to align with the new process for other Working Groups.
 - DCMDG members had discussed concerns raised by certain DNOs with respect to the FCP version of the EDCM and had agreed to create a subgroup in order to discuss this further and where it was expected that invites would need to be extended to experts to explain some of the inner workings. It was noted that this might lead to a CP being raised in the future.
- 11.3 The Panel NOTED the DCMDG Headline Report.

12. IWG Headline Report

- 12.1 RC presented a verbal IWG Headline Report to the Panel.
- 12.2 RC advised that the ENA had gathered some evidence on phenolic cutouts and would be publishing a report shortly.
- 12.3 The Panel NOTED the IWG Headline Report.

13. DCUSA Monthly Horizon Scan

- 13.1 DT presented the DCUSA Monthly Horizon Scan paper to the Panel, which had been circulated prior to the meeting. See paper (Panel_2026_0318_09). DT noted that no changes had been made to the version provided in the previous month and the paper was taken as read.
- 13.2 The Panel SCRUTINISED the Horizon Scan and NOTED that the timelines for the DUoS SCR and MHHS needing looking at as they didn't appear to reflect the correct timings. It was also suggested that the latest round of Code Reform publications could be included and then the timeline adjusted according to any included dates that differ from what was known previously.

237/06 DCUSA Monthly Horizon Scan: The Secretariat to: (1) add the recently published Code Consolidation dates to the commentary section of the relevant item; and (2) review and update the DUoS SCR timeline based on recent developments, as agreed.

14. Any Other Business

14.1 One item of 'Other Business' were raised.

AoB 1 'Charging deenergised sites for DuOS'

14.2 PW NOTED an arising issue relating to DCP 463, being that the scope of the current Change Proposal did not encompass the issues in their entirety. PW asked the Panel for opinions on whether, procedurally, the current scope of the Change Proposal could be widened.

14.3 The Panel discussed whether the existing Change Proposal could be amended or whether a new Change Proposal would be required to reflect a wider scope. Following consideration of DCUSA provisions, the Panel AGREED that a new Change Proposal should be raised to replace DCP 463.

14.4 PW agreed to raise a new Change Proposal that would widen the scope and replace DCP 463.

237/07 AoB 1 'Charging deenergised sites for DuOS': PW to raise a Change Proposal that would widen the scope and replace the previous Change Proposal DCP 463 'Charging non-consuming De-energised CT-Metered sites' to change the national terms to prevent sites from sitting on capacity whilst the site is not being used.

15. Date of next meeting: 15 April 2026 at 10.00am

15.1 The next meeting will be held in person at ElectraLink's offices, 3rd Floor, Northumberland House, 303-306 High Holborn, London, WC1V 7JZ and via Microsoft Teams.

Appendix A: Summary of Actions

| Ref No. | Action | Owner | Update |
|---------|---|-------------|---|
| 234/01 | <u>Housekeeping Log:</u> The Secretariat to progress a Housekeeping Amendment to incorporate the open Housekeeping Items within the June 2026 DCUSA Release. | ElectraLink | Update 21 January 2026: This will be taken to SIG for approval ahead of a change being raised. No action until April/May 2026. KEEP OPEN |
| 237/01 | <u>Initial Assessments:</u> The Secretariat to: (1) progress DCP 471 to the Change Report phase, as agreed; (2) progress DCP 472 to the Change Report phase, as agreed. | ElectraLink | |
| 237/02 | <u>Change Reports:</u> The Secretariat to progress the Change Report for: (1) DCP 452, and to issue for Voting for a three-week voting period to Impacted Parties (DNOs, IDNOs, Suppliers, CVA Registrants). | ElectraLink | |
| 237/03 | <u>Housekeeping Log:</u> The Secretariat to add the new items: (1) Determination of a Credit Allowance Factor (CAF) for users that do not have a Credit Rating from an Approved Credit Referencing Agency that is Ba3 / BB- or above'; and (2) Definition of 'Independent Credit Assessment', to the Housekeeping Log. However, both of these items would also be flagged to the Working Group for DCP 470 'Independent Credit Assessments' as this was addressing the same area and these might better be incorporated within this Change Proposal. | ElectraLink | |
| 237/04 | <u>Accession Applications:</u> The Secretariat to progress the Accession Applications for (1) JF Developments (Sussex) Limited; (2) Grid Line Power Networks Limited; and (3) Torfaen Maintenance Services Limited, by drafting and sending the applicants an Accession Agreement and advising the DCUSA Board that the Panel have recommended that they countersign the Accession Agreement. | ElectraLink | |
| 237/05 | <u>Embedded Capacity Register Change Request Notice:</u> The Secretariat to send minutes and feedback from Party Managers from the ECR Subgroup Meeting that will further scrutinise this ECR Change Request Notice, scheduled for 24 March 2026, to the Panel, | ElectraLink | |

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| | so that they can make an ex-Committee decision on whether or not to approve this Change Request. | | |
| 237/06 | <u>DCUSA Monthly Horizon Scan:</u> The Secretariat to: (1) add the recently published Code Consolidation dates to the commentary section of the relevant item; and (2) review and update the DUoS SCR timeline based on recent developments, as agreed. | ElectraLink | |
| 237/07 | <u>AoB 1 'Charging deenergised sites for DuOS':</u> PW to raise a Change Proposal that would widen the scope and replace the previous Change Proposal DCP 463 'Charging non-consuming De-energised CT-Metered sites' to change the national terms to prevent parties from sitting on excess capacity by adding additional charges under these circumstances. | PW | |

Closed Actions – Open Session

| Ref No. | Action | Owner | Update |
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| 234/03 | <u>Embedded Capacity Register Change Request Notice:</u> The Secretariat to progress the addition of a new field to the ECR to include a unique site identifier, to take effect alongside the February 2026 DCUSA Release. | ElectraLink | Update 21 January 2026: Template in process of being updated in line with the February deadline. KEEP OPEN Update 18 March 2026: completed. CLOSED |
| 235/04 | <u>ECR Change Request Notice:</u> The Secretariat to: (1) contact Parties and encourage them to provide feedback on the proposal; and (2) to table this proposal at the next available Panel Meeting, with additional comments in support or against this proposal, to allow the Panel to make an informed decision. | ElectraLink | Update 18 February 2026: A call has been scheduled for 19 February 2026 to discuss concerns and next steps with NGED, ahead of amendment and the re-circulation of the Change Request. This is anticipated to be brought back to the Panel in March 2026. KEEP OPEN Update 18 March 2026: A paper to progress this will be presented in the March 2026 Open Panel meeting. CLOSED |
| 236/01 | <u>Additional Alternative Solutions for DCP 461:</u> The Secretariat to: (1) relay the Panel and Ofgem's concerns that progressing multiple alternative solutions lacked clarity and was outside the spirit of the DCUSA; and (2) and to relay the Panel's direction and Ofgem's | ElectraLink | Update 18 March 2026: This has been actioned. CLOSED |

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| | feedback to the DCP 461 working group that that they continue with their consultation and seek to use the industry responses to reduce the number of options by identifying and progressing preferred solutions in line with the number allowed in the DCUSA. | | |
| 236/02 | <u>Accession Applications:</u> The Secretariat to progress the Accession Applications for (1) L&B Electrical Limited; and (2) Openreach Limited, by drafting and sending the applicants an Accession Agreement and advising the DCUSA Board that the Panel have recommended that they countersign the Accession Agreement | ElectraLink | Update 18 March 2026: These have both been completed. CLOSED |